

1 Q. Reference: Rate Schedule, Section E: RSP Surplus, page 14 of 47

2 Please complete the following table using forecasted demand and energy:

3 **Net Phase-In Drawdown by Industrial Customer (\$)**

Industrial Customer	Phase-In Drawdown	RSP Balance Payment	Net Drawdown
Vale			
CBPP			
NARL			
Praxair			
Teck			

4 Where:

- 5 • Phase-in drawdown is the amount of drawdown for each customer as provided
- 6 in V-NLH-34
- 7 • RSP Balance Payment is the impact on each of the industrial customers due to
- 8 the balance in the RSP Surplus that is forecasted to be owing to Hydro on Sept.
- 9 1, 2015
- 10 • Net Drawdown is the Phase-In Drawdown less the RSP Balance Payment

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13 A. [] As indicated in Hydro's response to V-NLH-037, the projected IC RSP Surplus

14 balance at August 31, 2016, based on the current operating load forecast, will be

15 essentially depleted (i.e., \$37,000 owing to IC). The table below shows the phase-in

16 drawdown for each Industrial Customer. To the extent that there is a balance

17 remaining, it will be added to the IC RSP Plan balance as outlined in Section F: RSP

18 Surplus of the Rates Schedules.

Drawdown by Industrial Customer (\$)	
Industrial Customer	Phase-In Drawdown ¹
Vale	5,322,242
CBPP	1,271,751
NARL	3,645,728
Praxair	809,875
Teck	518,636
Total	11,568,232

¹ Includes impact of financing at 2015 TY WACC.